



ENVIRONMENTAL PRODUCT DECLARATION

IN ACCORDANCE WITH EN 15804+A2 & ISO 14025

EPD HUB, HUB-5763

Published on 18.03.2026, last updated on 18.03.2026, valid until 17.03.2031

Lanternin

Aura Light AB



This EPD is intended for business-to-business and/or business-to-consumer communication. Life Cycle Assessment study has been performed in accordance with the requirements of EN 15804, EPD Hub PCR version 1.2 (24 Mar 2025) and JRC characterization factors EF 3.1. The manufacturer has the sole ownership, liability, and responsibility for the EPD. EPDs within the same product category but from different programs may not be comparable. EPDs of construction products may not be comparable if they do not comply with EN 15804 and if they are not compared in a building context.



Created with One Click LCA

MANUFACTURER AND SITE

Manufacturer	Aura Light AB
Address	Fönstergatan 17, 59821, Vimmerby, SE
Contact details	emil.gustavsson@auralight.com
Website	www.auralight.com
Place of production	China and Vimmerby, Sweden
Place(s) of raw material origin	Asia
Place(s) of installation and use	Sweden
Period for data	Calendar Year 2024

EPD STANDARDS, SCOPE AND VERIFICATION

Program operator	EPD Hub, hub@epdhub.com
Reference standard	EN 15804:2012+A2:2019/AC:2021 and ISO 14025
PCR	EPD Hub Core PCR version 1.2, 24 Mar 2025
Sector	Electrical product
Category of EPD	Third party verified EPD
Parent EPD number	
Scope of the EPD	Cradle to gate with options, A4, B6, and modules C1-C4, D
EPD author	Emil Gustavsson, Aura Light AB
EPD verification	Independent verification of this EPD and data, according to ISO 14025: <input type="checkbox"/> Internal verification <input checked="" type="checkbox"/> External verification
EPD verifier	Vera Durão, as an authorised verifier acting for EPD Hub Limited

PRODUCT SPECIFICATION

Product name	Lanternin
Product number / reference	38158403920
GTIN (Global Trade Item Number)	-
NOBB (Norwegian Building Product Database)	-
A1-A3 Specific data (%)	3,8

PRODUCT CLASSIFICATION

Declared operating voltage, Volt	220-240
Light source color temperature, Kelvin	4000
Protection index for water and dust (IP)	20
Impact resistance index (IK)	7
Luminous flux, Lumen	3970
Electrical power, Watt	31
Luminous efficiency, Lm/W	128

PRODUCT DESCRIPTION

Lanternin is a recessed low-profile LED panel with possibility to integrate a sensor in the frame. It is a good solution to meet the requirements in offices, schools and hospitals. Lanternin is available in three different sizes and is delivered with an external driver for either on/off or DALI. The microprism offers a high comfort and glare reduction, UGR <19. Lanternin comes with Selectable Light Output (SLO) in fixed steps. The declared unit is a standard 595x595 mm, DALI-version.

ABOUT THE MANUFACTURER

Aura Light has delivered long-lasting lighting solutions since 1930. The concept was easy - to offer high-quality lighting at a good price. This concept remains the same to this day. We strive to offer modern technology in smart, sustainable lighting solutions that enable our customers to lower their costs, energy consumption, and environmental impact. We offer a wide range of complete lighting solutions that includes everything from smart lighting control to customized luminaires and energy-efficient light sources.

We believe in lighting as an integral part of the work environment, creating a sense of comfort, safety, and well-being. To achieve that, we work in an innovative and flexible way to arrive at solutions that exceed our customers' expectations. Aura Light's skilled staff and production facility are located in Vimmerby, Sweden, where we use our vast experience and considerable talents to create high-quality lighting solutions for our customers.

ENVIRONMENTAL DATA SUMMARY

Declared unit	1 unit
Declared unit mass, kg	2,990
Mass of packaging, kg	0,92
Functional unit	Provide lighting that delivers an outgoing artificial luminous flux of 1,000 lumens during a reference lifetime of 35,000 hours
Reference service life (years)	40
Assigned lifetime (hours)	100000
GWP-total, A1-A3 (kg CO ₂ e)	32,3
GWP-fossil, A1-A3 (kg CO ₂ e)	33,5
Secondary material, inputs (%)	7,45
Secondary material, outputs (%)	36,7
Total energy use, A1-A3 (kWh)	144
Net freshwater use, A1-A3 (m ³)	2,51E-01

LIFE CYCLE ASSESSMENT

SYSTEM BOUNDARY

This EPD covers the life-cycle modules listed in the following table.

Product stage			Assembly stage			Use stage							End of life stage				Beyond the system boundaries
A1	A2	A3	A4	A5	B1	B2	B3	B4	B5	B6	B7	C1	C2	C3	C4	D	
X	X	X	X	ND	ND	ND	ND	ND	ND	X	ND	X	X	X	X	X	
Raw materials	Transport	Manufacturing	Transport	Assembly	Use	Maintenance	Repair	Replacement	Refurbishment	Operational energy use	Operational water use	Deconstr./demo.	Transport	Waste processing	Disposal	Reuse, Recovery, Recycling	

Modules not declared = ND.

CUT-OFF CRITERIA

The study does not exclude any modules or processes which are stated mandatory in the reference standard and the applied PCR. The study does not exclude any hazardous materials or substances. There is no neglected unit process more than 1% of total mass or energy flows. The module-specific total neglected input and output flows also do not exceed 5% of energy usage or mass.

The production of capital equipment, construction activities, and infrastructure, maintenance and operation of capital equipment, personnel-related activities, energy and water use related to company management and sales activities are excluded.

VALIDATION OF DATA

Data collection for production, transport, and packaging was conducted using time and site-specific information, as defined in the general information section on page 1 and 2. Upstream process calculations rely on generic data as defined in the Bibliography section. Manufacturer-provided specific and generic data were used for the product's manufacturing stage. The analysis was performed in One Click LCA EPD Generator, with the 'Cut-Off, EN 15804+A2' allocation method, and characterization factors according to EN 15804:2012+A2:2019/AC:2021 and JRC EF 3.1.

ALLOCATION, ESTIMATES AND ASSUMPTIONS

All allocations are done as per the reference standards and the applied PCR. In this study, allocation has been done in the following ways:

Data type	Allocation
Raw materials	No allocation
Packaging materials	No allocation
Ancillary materials	Allocated by mass
Manufacturing energy and waste	Allocated by mass

This LCA is based on the scenario where we buy a product from Asia and do the final assembly in Vimmerby, Sweden.

All transport is considered: from supplier in Asia to our factory in Sweden, and then shipping is added to our customer.

The waste from production is not accounted for since it's impact is negligible.

The product is most often used in several application areas, with a majority in offices and schools. An annual operating of 2500 hours has been assumed based on the distribution of the application areas and in accordance with the European standard EN 15193 -1. The reference service life is assumed to be 40 years.

PRODUCT & MANUFACTURING SITES GROUPING

Type of grouping	No grouping
Grouping method	Not applicable
Variation in GWP-fossil for A1-A3, %	

This EPD is product and factory specific.

PRODUCT RAW MATERIAL MAIN COMPOSITION

Raw material category	Amount, mass- %	Material origin
Metals	42,62	Asia
Minerals	0,00	-
Fossil materials	46,64	Asia
Bio-based materials	0,000	-
Electronic parts	10,74	Asia

BIOGENIC CARBON CONTENT

Product's biogenic carbon content at the factory gate

Biogenic carbon content in product, kg C	0
Biogenic carbon content in packaging, kg C	0,363

SUBSTANCES, REACH - VERY HIGH CONCERN

The product does not contain any REACH SVHC substances in amounts greater than 0,1 % (1000 ppm).

LCA SOFTWARE AND BIBLIOGRAPHY

This EPD has been created using One Click LCA Luminaire EPD Generator v2.2.7. The LCA and EPD have been prepared according to the reference standards, EN 50693, and ISO 14040/14044. Ecoinvent v3.10.1/3.11 and One Click LCA databases were used as sources of environmental data. Allocation used in Ecoinvent 3.10.1/3.11 environmental data sources follow the methodology 'allocation, cut-off, EN 15804+A2'.

PRODUCT LIFE CYCLE

MANUFACTURING (A1-A3)

The environmental impacts considered for the product stage cover the manufacturing of raw materials used in the production. The material losses occurring during the manufacturing processes are treated as per the waste handling practices in the factory, while scenario assumptions are made in the absence of exact data. The study also considers the fuels used by machines as well as losses during electricity transmission. A market-based approach is used in modelling the electricity mix utilized in the factory.

The product is made of metals, plastics, and electronic components. All components are transported to the production facility, where the main manufacturing processes are associated with assembly of different parts and components. The finished product is packaged with cardboard, and/or paper as packaging material before being sent to customers.

TRANSPORT AND INSTALLATION (A4-A5)

Transportation distances from manufacturing sites to customer locations are based on sales volume-based weighted averages. In the absence of exact data, conservative assumptions are made (A4). Environmental impacts from installation include waste packaging materials (A5). The impacts of energy consumption and the used ancillary materials during installation are considered negligible.

PRODUCT USE AND MAINTENANCE (B1-B7)

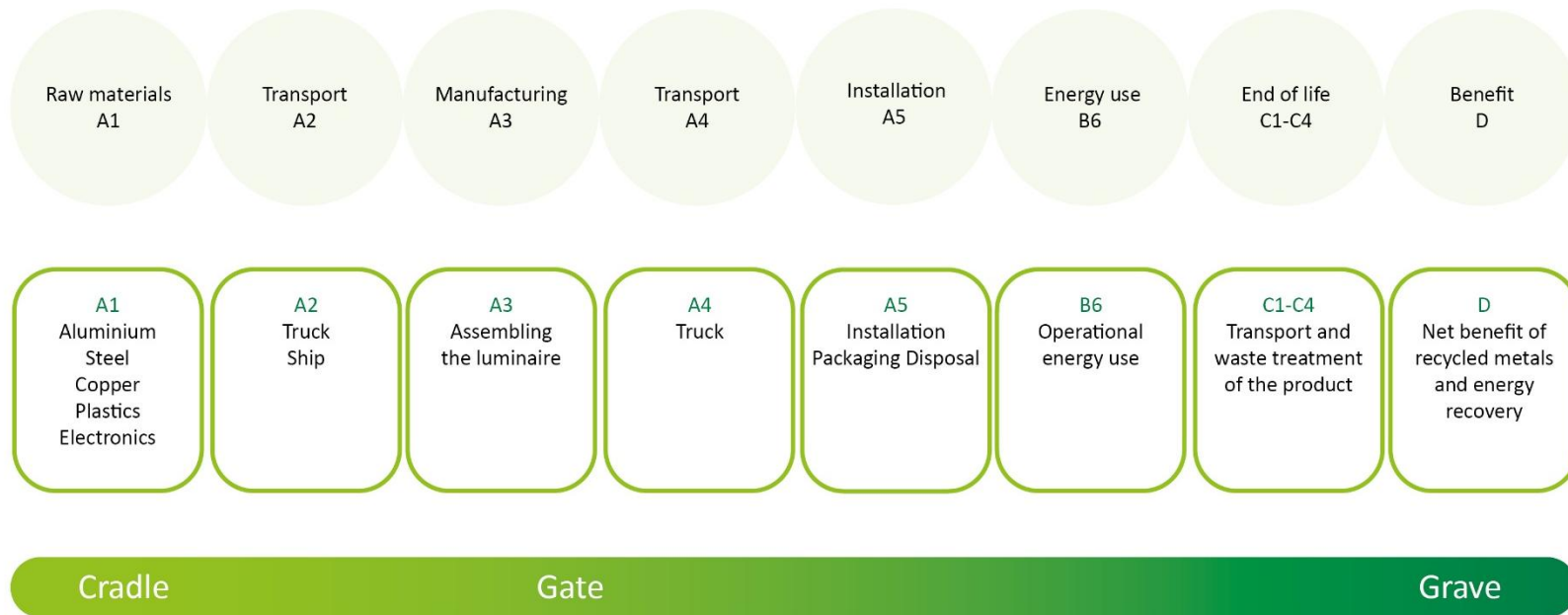
The product consume electricity during use phase and the scenario in this study is based on the Swedish electricity grid mix (B6). No energy savings due to controls are included in the scenario. The reference service lifetime (years) is based on assigned lifetime (hours) and application in Annex II. Impacts due to electricity production include direct emissions to air, transformation, and transmission losses.

PRODUCT END OF LIFE (C1-C4, D)

Consumption of energy and natural resources in demolition process is assumed to be negligible. It is assumed that the waste is collected separately and transported to the waste treatment centre. The transport distance is 150 km while the transportation method is assumed to be lorry (C2). According to EN 50693:2019, the sequence of treatment operations occurring to the product shall include de-pollution, fractions separation and preparation (dismantling, crushing, shredding, sorting), recycling, other material recovery, energy recovery and disposal. In this study, the default values from table G.4 of EN 50693 is used for treating materials in different waste treatment methods. Due to the material and energy recovery potential of parts in the lighting system, the end-of-life product is converted into recycled raw materials, while the energy recovered from incineration displaces electricity and heat production (D). The benefits and loads of incineration and recycling are included in Module D.

LIFE CYCLE FLOW DIAGRAM

The flowchart in the figure below illustrates the system boundaries for the analysis.



Additional technical information:

Please visit our website for more information, www.auralight.com.

ENVIRONMENTAL IMPACT DATA, RESULTS PER DECLARED UNIT

The estimated impact results are only relative statements which do not indicate the end points of the impact categories, exceeding threshold values, safety margins or risks.

CORE ENVIRONMENTAL IMPACT INDICATORS – EN 15804+A2, EF 3.1

Impact category	Unit	A1	A2	A3	A1-A3	A4	A5	B1	B2	B3	B4	B5	B6	B7	C1	C2	C3	C4	D
GWP – total ¹⁾	kg CO ₂ e	3,13E+01	8,31E-01	1,46E-01	3,23E+01	1,57E-01	1,39E+00	ND	ND	ND	ND	ND	1,34E+02	ND	0,00E+00	1,67E-02	1,75E+00	8,99E-01	-4,40E+00
GWP – fossil	kg CO ₂ e	3,12E+01	8,30E-01	1,44E+00	3,35E+01	1,57E-01	5,76E-02	ND	ND	ND	ND	ND	1,19E+02	ND	0,00E+00	1,67E-02	1,75E+00	8,99E-01	-4,40E+00
GWP – biogenic	kg CO ₂ e	7,59E-02	1,90E-04	-1,33E+00	-1,25E+00	3,55E-05	1,33E+00	ND	ND	ND	ND	ND	3,84E+00	ND	0,00E+00	3,65E-06	-1,21E-03	-8,02E-05	4,38E-04
GWP – LULUC	kg CO ₂ e	2,07E-02	4,64E-04	3,25E-02	5,36E-02	7,00E-05	2,13E-05	ND	ND	ND	ND	ND	1,16E+01	ND	0,00E+00	7,39E-06	6,62E-05	1,80E-05	-1,10E-03
Ozone depletion pot.	kg CFC ₋₁₁ e	1,00E-06	1,16E-08	4,41E-08	1,06E-06	2,31E-09	7,92E-10	ND	ND	ND	ND	ND	4,06E-06	ND	0,00E+00	2,34E-10	1,00E-09	5,31E-10	-1,68E-08
Acidification potential	mol H ⁺ e	3,38E-01	9,78E-03	9,93E-03	3,58E-01	5,34E-04	3,43E-04	ND	ND	ND	ND	ND	1,39E+00	ND	0,00E+00	5,57E-05	7,44E-04	2,61E-04	-6,02E-02
EP-freshwater ²⁾	kg Pe	1,12E-02	5,92E-05	7,69E-04	1,21E-02	1,22E-05	5,79E-06	ND	ND	ND	ND	ND	1,02E-01	ND	0,00E+00	1,30E-06	2,45E-05	5,01E-06	-3,17E-03
EP-marine	kg Ne	3,72E-02	2,63E-03	3,70E-03	4,36E-02	1,75E-04	1,60E-04	ND	ND	ND	ND	ND	2,18E-01	ND	0,00E+00	1,80E-05	3,11E-04	7,58E-04	-6,05E-03
EP-terrestrial	mol Ne	8,73E-01	2,90E-02	2,55E-02	9,27E-01	1,91E-03	1,46E-03	ND	ND	ND	ND	ND	2,32E+00	ND	0,00E+00	1,96E-04	2,77E-03	1,22E-03	-6,52E-02
POCP (“smog”) ³⁾	kg NMVOCe	1,21E-01	8,69E-03	7,12E-03	1,37E-01	7,87E-04	4,15E-04	ND	ND	ND	ND	ND	5,91E-01	ND	0,00E+00	7,75E-05	7,35E-04	3,35E-04	-1,95E-02
ADP-minerals & metals ⁴⁾	kg Sbe	1,30E-03	2,51E-06	3,41E-05	1,33E-03	4,37E-07	1,71E-07	ND	ND	ND	ND	ND	1,25E-02	ND	0,00E+00	5,48E-08	1,87E-06	8,55E-08	-2,79E-04
ADP-fossil resources	MJ	4,14E+02	1,11E+01	8,79E+01	5,13E+02	2,27E+00	5,96E-01	ND	ND	ND	ND	ND	1,47E+04	ND	0,00E+00	2,34E-01	7,76E-01	3,55E-01	-4,52E+01
Water use ⁵⁾	m ³ e depr.	2,18E+01	5,02E-02	1,31E+00	2,32E+01	1,12E-02	6,90E-02	ND	ND	ND	ND	ND	6,75E+02	ND	0,00E+00	1,09E-03	1,21E-01	5,80E-02	-3,30E-01

1) GWP = Global Warming Potential. 2) EP = Eutrophication potential. Required characterisation method and data are in kg P-eq. Multiply by 3,07 to get PO4e. 3) POCP = Photochemical ozone formation. 4) ADP = Abiotic depletion potential. 5) EN 15804+A2 disclaimer for Abiotic depletion and Water use and optional indicators except Particulate matter and Ionizing radiation, human health. The results of these environmental impact indicators shall be used with care as the uncertainties on these results are high or as there is limited experience with the indicator.

ADDITIONAL (OPTIONAL) ENVIRONMENTAL IMPACT INDICATORS – EN 15804+A2, EF 3.1

Impact category	Unit	A1	A2	A3	A1-A3	A4	A5	B1	B2	B3	B4	B5	B6	B7	C1	C2	C3	C4	D
Particulate matter	Incidence	3,06E-06	5,59E-08	1,54E-07	3,27E-06	1,57E-08	4,27E-09	ND	ND	ND	ND	ND	1,19E-05	ND	0,00E+00	1,33E-09	7,24E-09	2,52E-09	-2,36E-07
Ionizing radiation ⁶⁾	kBq U235e	1,40E+00	9,00E-03	5,41E+00	6,81E+00	1,98E-03	7,22E-04	ND	ND	ND	ND	ND	1,04E+03	ND	0,00E+00	1,90E-04	2,68E-03	5,10E-04	-2,64E-01
Ecotoxicity (freshwater)	CTUe	4,40E+02	1,74E+00	1,07E+01	4,53E+02	3,21E-01	1,65E+00	ND	ND	ND	ND	ND	1,41E+04	ND	0,00E+00	3,70E-02	3,63E+00	1,08E+01	-2,10E+01
Human toxicity, cancer	CTUh	1,68E-08	2,24E-10	1,22E-09	1,83E-08	2,58E-11	7,95E-11	ND	ND	ND	ND	ND	1,83E-07	ND	0,00E+00	2,84E-12	1,81E-10	8,87E-11	-3,04E-09
Human tox. non-cancer	CTUh	4,99E-07	6,39E-09	4,47E-08	5,51E-07	1,47E-09	3,24E-09	ND	ND	ND	ND	ND	1,09E-05	ND	0,00E+00	1,47E-10	6,85E-09	3,85E-09	-2,43E-07
SQP ⁷⁾	-	7,16E+01	4,79E+00	9,37E+01	1,70E+02	2,29E+00	2,92E-01	ND	ND	ND	ND	ND	3,85E+03	ND	0,00E+00	1,40E-01	8,09E-01	4,03E-01	-1,29E+01

6) EN 15804+A2 disclaimer for Ionizing radiation, human health. This impact category deals mainly with the eventual impact of low-dose ionizing radiation on the human health of the nuclear fuel cycle. It does not consider effects due to possible nuclear accidents, occupational exposure nor due to radioactive waste disposal in underground facilities. Potential ionizing radiation from the soil, from radon, and from some construction materials is also not measured by this indicator. 7) SQP = Land use related impacts/soil quality.

USE OF NATURAL RESOURCES

Impact category	Unit	A1	A2	A3	A1-A3	A4	A5	B1	B2	B3	B4	B5	B6	B7	C1	C2	C3	C4	D
Renew. PER as energy ⁸⁾	MJ	4,09E+01	1,58E-01	1,10E+01	5,21E+01	3,11E-02	-1,63E+01	ND	ND	ND	ND	ND	9,29E+03	ND	0,00E+00	3,21E-03	7,98E-02	1,02E-02	-1,34E+00
Renew. PER as material	MJ	0,00E+00	0,00E+00	1,17E+01	1,17E+01	0,00E+00	-1,17E+01	ND	ND	ND	ND	ND	0,00E+00	ND	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00
Total use of renew. PER	MJ	4,09E+01	1,58E-01	2,27E+01	6,38E+01	3,11E-02	-2,81E+01	ND	ND	ND	ND	ND	9,29E+03	ND	0,00E+00	3,21E-03	7,98E-02	1,02E-02	-1,34E+00
Non-re. PER as energy	MJ	3,69E+02	1,11E+01	8,80E+01	4,68E+02	2,27E+00	5,96E-01	ND	ND	ND	ND	ND	1,47E+04	ND	0,00E+00	2,34E-01	-2,83E+01	-2,60E+01	-4,58E+01
Non-re. PER as material	MJ	4,59E+01	0,00E+00	9,53E-02	4,60E+01	0,00E+00	-9,53E-02	ND	ND	ND	ND	ND	0,00E+00	ND	0,00E+00	0,00E+00	-2,42E+01	-2,17E+01	0,00E+00
Total use of non-re. PER	MJ	4,15E+02	1,11E+01	8,81E+01	5,14E+02	2,27E+00	5,01E-01	ND	ND	ND	ND	ND	1,47E+04	ND	0,00E+00	2,34E-01	-5,25E+01	-4,78E+01	-4,58E+01
Secondary materials	kg	2,23E-01	0,00E+00	0,00E+00	2,23E-01	0,00E+00	0,00E+00	ND	ND	ND	ND	ND	0,00E+00	ND	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00
Renew. secondary fuels	MJ	1,80E-02	5,39E-05	1,01E-01	1,19E-01	1,23E-05	7,42E-06	ND	ND	ND	ND	ND	1,42E-02	ND	0,00E+00	1,34E-06	3,26E-05	7,08E-06	-1,44E-04
Non-ren. secondary fuels	MJ	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	ND	ND	ND	ND	ND	0,00E+00	ND	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00
Use of net fresh water	m ³	2,14E-01	1,36E-03	3,53E-02	2,51E-01	3,36E-04	1,12E-03	ND	ND	ND	ND	ND	1,57E+01	ND	0,00E+00	3,10E-05	2,14E-03	-4,73E-04	-2,44E-02

8) PER = Primary energy resources.

END OF LIFE – WASTE

Impact category	Unit	A1	A2	A3	A1-A3	A4	A5	B1	B2	B3	B4	B5	B6	B7	C1	C2	C3	C4	D
Hazardous waste	kg	3,85E+00	2,03E-02	1,11E-01	3,98E+00	3,85E-03	1,81E-02	ND	ND	ND	ND	ND	1,48E+01	ND	0,00E+00	4,08E-04	3,33E-02	3,67E-02	-8,91E-01
Non-hazardous waste	kg	5,63E+01	3,61E-01	2,96E+00	5,97E+01	7,12E-02	9,83E-01	ND	ND	ND	ND	ND	5,44E+02	ND	0,00E+00	7,66E-03	8,98E-01	2,73E+00	-1,01E+01
Radioactive waste	kg	3,45E-04	2,21E-06	1,16E-03	1,50E-03	4,84E-07	1,81E-07	ND	ND	ND	ND	ND	2,22E-01	ND	0,00E+00	4,64E-08	6,65E-07	1,28E-07	-6,36E-05

END OF LIFE – OUTPUT FLOWS

Impact category	Unit	A1	A2	A3	A1-A3	A4	A5	B1	B2	B3	B4	B5	B6	B7	C1	C2	C3	C4	D
Components for reuse	kg	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	ND	ND	ND	ND	ND	0,00E+00	ND	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00
Materials for recycling	kg	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	ND	ND	ND	ND	ND	0,00E+00	ND	0,00E+00	0,00E+00	1,10E+00	0,00E+00	0,00E+00
Materials for energy rec	kg	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	ND	ND	ND	ND	ND	0,00E+00	ND	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00
Exported energy	MJ	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	ND	ND	ND	ND	ND	0,00E+00	ND	0,00E+00	0,00E+00	8,48E+00	0,00E+00	0,00E+00
Exported energy: Electricity	MJ	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	ND	ND	ND	ND	ND	0,00E+00	ND	0,00E+00	0,00E+00	3,57E+00	0,00E+00	0,00E+00
Exported energy: Heat	MJ	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	ND	ND	ND	ND	ND	0,00E+00	ND	0,00E+00	0,00E+00	4,91E+00	0,00E+00	0,00E+00

ENVIRONMENTAL IMPACTS – EN 15804+A1, CML

Impact category	Unit	A1	A2	A3	A1-A3	A4	A5	B1	B2	B3	B4	B5	B6	B7	C1	C2	C3	C4	D
Global Warming Pot.	kg CO ₂ e	3,10E+01	8,26E-01	1,57E+00	3,34E+01	1,56E-01	5,72E-02	ND	ND	ND	ND	ND	1,31E+02	ND	0,00E+00	1,66E-02	1,75E+00	8,97E-01	-4,37E+00
Ozone depletion Pot.	kg CFC ₁₁ e	7,39E-07	9,22E-09	4,55E-08	7,94E-07	1,84E-09	6,74E-10	ND	ND	ND	ND	ND	3,79E-06	ND	0,00E+00	1,87E-10	8,69E-10	4,53E-10	-1,56E-08
Acidification	kg SO ₂ e	2,49E-01	7,73E-03	7,18E-03	2,63E-01	4,08E-04	2,52E-04	ND	ND	ND	ND	ND	1,15E+00	ND	0,00E+00	4,26E-05	5,62E-04	1,87E-04	-5,22E-02
Eutrophication	kg PO ₄ ³ e	4,80E-02	1,07E-03	3,58E-03	5,27E-02	9,93E-05	7,82E-05	ND	ND	ND	ND	ND	1,66E-01	ND	0,00E+00	1,04E-05	1,42E-04	9,43E-05	-2,96E-03
POCP ("smog")	kg C ₂ H ₄ e	1,28E-02	4,46E-04	6,50E-04	1,39E-02	3,63E-05	1,92E-05	ND	ND	ND	ND	ND	6,41E-02	ND	0,00E+00	3,82E-06	3,66E-05	1,85E-05	-2,82E-03
ADP-elements	kg Sbe	1,29E-03	2,45E-06	3,42E-05	1,33E-03	4,26E-07	1,43E-07	ND	ND	ND	ND	ND	1,25E-02	ND	0,00E+00	5,35E-08	1,82E-06	6,57E-08	-2,78E-04
ADP-fossil	MJ	3,80E+02	1,10E+01	1,64E+01	4,08E+02	2,24E+00	5,85E-01	ND	ND	ND	ND	ND	9,09E+02	ND	0,00E+00	2,31E-01	7,34E-01	3,47E-01	-4,10E+01

ADDITIONAL INDICATOR – GWP-GHG

Impact category	Unit	A1	A2	A3	A1-A3	A4	A5	B1	B2	B3	B4	B5	B6	B7	C1	C2	C3	C4	D
GWP-GHG ⁹⁾	kg CO ₂ e	3,12E+01	8,31E-01	1,48E+00	3,35E+01	1,57E-01	5,77E-02	ND	ND	ND	ND	ND	1,31E+02	ND	0,00E+00	1,67E-02	1,75E+00	8,99E-01	-4,40E+00

9) This indicator includes all greenhouse gases excluding biogenic carbon dioxide uptake and emissions and biogenic carbon stored in the product. In addition, the characterisation factors for the flows - CH₄ fossil, CH₄ biogenic and Dinitrogen monoxide - were updated. This indicator is identical to the GWP-total of EN 15804:2012+A2:2019 except that the characterization factor for biogenic CO₂ is set to zero.

ENVIRONMENTAL IMPACT DATA, RESULTS PER FUNCTIONAL UNIT

The estimated impact results are only relative statements which do not indicate the end points of the impact categories, exceeding threshold values, safety margins or risks.

CORE ENVIRONMENTAL IMPACT INDICATORS – EN 15804+A2, EF 3.1

Impact category	Unit	A1	A2	A3	A1-A3	A4	A5	B1	B2	B3	B4	B5	B6	B7	C1	C2	C3	C4	D
GWP – total ¹⁾	kg CO ₂ éq/FU	2,76E+00	7,33E-02	1,29E-02	2,84E+00	1,38E-02	1,22E-01	ND	ND	ND	ND	ND	1,18E+01	ND	0,00E+00	1,47E-03	1,55E-01	7,92E-02	-3,88E-01
GWP – fossil	kg CO ₂ éq/FU	2,75E+00	7,32E-02	1,27E-01	2,95E+00	1,38E-02	5,08E-03	ND	ND	ND	ND	ND	1,05E+01	ND	0,00E+00	1,47E-03	1,55E-01	7,92E-02	-3,88E-01
GWP – biogenic	kg CO ₂ éq/FU	6,69E-03	1,68E-05	-1,17E-01	-1,10E-01	3,13E-06	1,17E-01	ND	ND	ND	ND	ND	3,39E-01	ND	0,00E+00	3,21E-07	-1,06E-04	-7,07E-06	3,86E-05
GWP – LULUC	kg CO ₂ éq/FU	1,82E-03	4,09E-05	2,86E-03	4,73E-03	6,18E-06	1,87E-06	ND	ND	ND	ND	ND	1,02E+00	ND	0,00E+00	6,52E-07	5,83E-06	1,59E-06	-9,65E-05
Ozone depletion pot.	kg CFC _{11e} /FU	8,82E-08	1,02E-09	3,89E-09	9,31E-08	2,04E-10	6,99E-11	ND	ND	ND	ND	ND	3,58E-07	ND	0,00E+00	2,06E-11	8,82E-11	4,68E-11	-1,48E-09
Acidification potential	mole H ⁺ e/FU	2,98E-02	8,63E-04	8,75E-04	3,16E-02	4,71E-05	3,02E-05	ND	ND	ND	ND	ND	1,23E-01	ND	0,00E+00	4,91E-06	6,56E-05	2,30E-05	-5,30E-03
EP-freshwater ²⁾	kg Pe/FU	9,91E-04	5,22E-06	6,78E-05	1,06E-03	1,07E-06	5,10E-07	ND	ND	ND	ND	ND	8,99E-03	ND	0,00E+00	1,14E-07	2,16E-06	4,42E-07	-2,79E-04
EP-marine	kg Ne/FU	3,28E-03	2,32E-04	3,26E-04	3,84E-03	1,55E-05	1,41E-05	ND	ND	ND	ND	ND	1,92E-02	ND	0,00E+00	1,59E-06	2,75E-05	6,69E-05	-5,34E-04
EP-terrestrial	mol Ne/FU	7,69E-02	2,56E-03	2,25E-03	8,17E-02	1,68E-04	1,29E-04	ND	ND	ND	ND	ND	2,05E-01	ND	0,00E+00	1,73E-05	2,44E-04	1,07E-04	-5,75E-03
POCP (“smog”) ³⁾	kg NMVOCe/	1,07E-02	7,66E-04	6,28E-04	1,21E-02	6,94E-05	3,66E-05	ND	ND	ND	ND	ND	5,21E-02	ND	0,00E+00	6,83E-06	6,48E-05	2,96E-05	-1,72E-03
ADP-minerals & metals ⁴⁾	kg Sbe/FU	1,14E-04	2,22E-07	3,01E-06	1,17E-04	3,85E-08	1,51E-08	ND	ND	ND	ND	ND	1,11E-03	ND	0,00E+00	4,83E-09	1,65E-07	7,54E-09	-2,46E-05
ADP-fossil resources	MJ/FU	3,65E+01	9,79E-01	7,75E+00	4,52E+01	2,00E-01	5,26E-02	ND	ND	ND	ND	ND	1,29E+03	ND	0,00E+00	2,07E-02	6,84E-02	3,13E-02	-3,99E+00
Water use ⁵⁾	m ³ e priv./FU	1,93E+00	4,43E-03	1,15E-01	2,04E+00	9,89E-04	6,08E-03	ND	ND	ND	ND	ND	5,95E+01	ND	0,00E+00	9,58E-05	1,06E-02	5,11E-03	-2,91E-02

1) GWP = Global Warming Potential. 2) EP = Eutrophication potential. Required characterisation method and data are in kg P-eq. Multiply by 3,07 to get PO4e. 3) POCP = Photochemical ozone formation. 4) ADP = Abiotic depletion potential. 5) EN 15804+A2 disclaimer for Abiotic depletion and Water use and optional indicators except Particulate matter and Ionizing radiation, human health. The results of these environmental impact indicators shall be used with care as the uncertainties on these results are high or as there is limited experience with the indicator.

ADDITIONAL (OPTIONAL) ENVIRONMENTAL IMPACT INDICATORS – EN 15804+A2, EF 3.1

Impact category	Unit	A1	A2	A3	A1-A3	A4	A5	B1	B2	B3	B4	B5	B6	B7	C1	C2	C3	C4	D
Particulate matter	Incidence /FU	2,70E-07	4,93E-09	1,36E-08	2,88E-07	1,38E-09	3,77E-10	ND	ND	ND	ND	ND	1,05E-06	ND	0,00E+00	1,17E-10	6,38E-10	2,22E-10	-2,08E-08
Ionizing radiation ⁶⁾	kBq U235e/FU	1,23E-01	7,94E-04	4,77E-01	6,01E-01	1,74E-04	6,37E-05	ND	ND	ND	ND	ND	9,18E+01	ND	0,00E+00	1,67E-05	2,37E-04	4,50E-05	-2,32E-02
Ecotoxicity (freshwater)	CTUe/FU	3,88E+01	1,53E-01	9,41E-01	3,99E+01	2,83E-02	1,45E-01	ND	ND	ND	ND	ND	1,25E+03	ND	0,00E+00	3,27E-03	3,20E-01	9,48E-01	-1,86E+00
Human toxicity, cancer	CTUh/FU	1,48E-09	1,97E-11	1,08E-10	1,61E-09	2,28E-12	7,01E-12	ND	ND	ND	ND	ND	1,62E-08	ND	0,00E+00	2,50E-13	1,60E-11	7,82E-12	-2,68E-10
Human tox. non-cancer	CTUh/FU	4,40E-08	5,63E-10	3,94E-09	4,85E-08	1,30E-10	2,86E-10	ND	ND	ND	ND	ND	9,65E-07	ND	0,00E+00	1,29E-11	6,04E-10	3,39E-10	-2,14E-08
SQP ⁷⁾	-/FU	6,32E+00	4,22E-01	8,26E+00	1,50E+01	2,02E-01	2,57E-02	ND	ND	ND	ND	ND	3,40E+02	ND	0,00E+00	1,23E-02	7,14E-02	3,55E-02	-1,14E+00

6) EN 15804+A2 disclaimer for Ionizing radiation, human health. This impact category deals mainly with the eventual impact of low dose ionizing radiation on human health of the nuclear fuel cycle. It does not consider effects due to possible nuclear accidents, occupational exposure nor due to radioactive waste disposal in underground facilities. Potential ionizing radiation from the soil, from radon and from some construction materials is also not measured by this indicator. 7) SQP = Land use related impacts/soil quality.

USE OF NATURAL RESOURCES

Impact category	Unit	A1	A2	A3	A1-A3	A4	A5	B1	B2	B3	B4	B5	B6	B7	C1	C2	C3	C4	D
Renew. PER as energy ⁸⁾	MJ/FU	3,61E+00	1,39E-02	9,68E-01	4,59E+00	2,74E-03	-1,44E+00	ND	ND	ND	ND	ND	8,19E+02	ND	0,00E+00	2,83E-04	7,03E-03	9,03E-04	-1,18E-01
Renew. PER as material	MJ/FU	0,00E+00	0,00E+00	1,03E+00	1,03E+00	0,00E+00	-1,03E+00	ND	ND	ND	ND	ND	0,00E+00	ND	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00
Total use of renew. PER	MJ/FU	3,61E+00	1,39E-02	2,00E+00	5,62E+00	2,74E-03	-2,47E+00	ND	ND	ND	ND	ND	8,19E+02	ND	0,00E+00	2,83E-04	7,03E-03	9,03E-04	-1,18E-01
Non-re. PER as energy	MJ/FU	3,25E+01	9,79E-01	7,76E+00	4,13E+01	2,00E-01	5,26E-02	ND	ND	ND	ND	ND	1,29E+03	ND	0,00E+00	2,07E-02	-2,50E+00	-2,30E+00	-4,03E+00
Non-re. PER as material	MJ/FU	4,05E+00	0,00E+00	8,40E-03	4,06E+00	0,00E+00	-8,40E-03	ND	ND	ND	ND	ND	0,00E+00	ND	0,00E+00	0,00E+00	-2,13E+00	-1,92E+00	0,00E+00
Total use of non-re. PER	MJ/FU	3,66E+01	9,79E-01	7,77E+00	4,53E+01	2,00E-01	4,42E-02	ND	ND	ND	ND	ND	1,29E+03	ND	0,00E+00	2,07E-02	-4,63E+00	-4,21E+00	-4,03E+00
Secondary materials	kg/FU	1,96E-02	0,00E+00	0,00E+00	1,96E-02	0,00E+00	0,00E+00	ND	ND	ND	ND	ND	0,00E+00	ND	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00
Renew. secondary fuels	MJ/FU	1,59E-03	4,76E-06	8,90E-03	1,05E-02	1,08E-06	6,54E-07	ND	ND	ND	ND	ND	1,25E-03	ND	0,00E+00	1,18E-07	2,88E-06	6,25E-07	-1,27E-05
Non-ren. secondary fuels	MJ/FU	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	ND	ND	ND	ND	ND	0,00E+00	ND	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00
Use of net fresh water	m ³ /FU	1,89E-02	1,20E-04	3,11E-03	2,21E-02	2,96E-05	9,86E-05	ND	ND	ND	ND	ND	1,39E+00	ND	0,00E+00	2,74E-06	1,89E-04	-4,17E-05	-2,15E-03

8) PER = Primary energy resources.

END OF LIFE – WASTE

Impact category	Unit	A1	A2	A3	A1-A3	A4	A5	B1	B2	B3	B4	B5	B6	B7	C1	C2	C3	C4	D
Hazardous waste	kg/FU	3,39E-01	1,79E-03	9,79E-03	3,51E-01	3,39E-04	1,60E-03	ND	ND	ND	ND	ND	1,31E+00	ND	0,00E+00	3,60E-05	2,94E-03	3,24E-03	-7,86E-02
Non-hazardous waste	kg/FU	4,97E+00	3,18E-02	2,61E-01	5,26E+00	6,28E-03	8,67E-02	ND	ND	ND	ND	ND	4,79E+01	ND	0,00E+00	6,75E-04	7,92E-02	2,41E-01	-8,91E-01
Radioactive waste	kg/FU	3,04E-05	1,94E-07	1,02E-04	1,32E-04	4,27E-08	1,60E-08	ND	ND	ND	ND	ND	1,96E-02	ND	0,00E+00	4,09E-09	5,86E-08	1,13E-08	-5,61E-06

END OF LIFE – OUTPUT FLOWS

Impact category	Unit	A1	A2	A3	A1-A3	A4	A5	B1	B2	B3	B4	B5	B6	B7	C1	C2	C3	C4	D
Components for re-use	kg/FU	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	ND	ND	ND	ND	ND	0,00E+00	ND	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00
Materials for recycling	kg/FU	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	ND	ND	ND	ND	ND	0,00E+00	ND	0,00E+00	0,00E+00	9,66E-02	0,00E+00	0,00E+00
Materials for energy rec	kg/FU	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	ND	ND	ND	ND	ND	0,00E+00	ND	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00
Exported energy	MJ/FU	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	ND	ND	ND	ND	ND	0,00E+00	ND	0,00E+00	0,00E+00	7,47E-01	0,00E+00	0,00E+00
Exported energy: Electricity	MJ/FU	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	ND	ND	ND	ND	ND	0,00E+00	ND	0,00E+00	0,00E+00	3,15E-01	0,00E+00	0,00E+00
Exported energy: Heat	MJ/FU	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	ND	ND	ND	ND	ND	0,00E+00	ND	0,00E+00	0,00E+00	4,33E-01	0,00E+00	0,00E+00

ENVIRONMENTAL IMPACTS – EN 15804+A1, CML

Impact category	Unit	A1	A2	A3	A1-A3	A4	A5	B1	B2	B3	B4	B5	B6	B7	C1	C2	C3	C4	D
Global Warming Pot.	kg CO ₂ éq./FU	2,74E+00	7,29E-02	1,39E-01	2,95E+00	1,37E-02	5,04E-03	ND	ND	ND	ND	ND	1,16E+01	ND	0,00E+00	1,46E-03	1,55E-01	7,91E-02	-3,85E-01
Ozone depletion Pot.	kg CFC ₁₁ e/FU	6,52E-08	8,13E-10	4,02E-09	7,00E-08	1,63E-10	5,94E-11	ND	ND	ND	ND	ND	3,34E-07	ND	0,00E+00	1,64E-11	7,66E-11	4,00E-11	-1,37E-09
Acidification	kg SO ₂ e/FU	2,19E-02	6,81E-04	6,33E-04	2,32E-02	3,59E-05	2,22E-05	ND	ND	ND	ND	ND	1,02E-01	ND	0,00E+00	3,76E-06	4,95E-05	1,65E-05	-4,60E-03
Eutrophication	kg PO ₄ ^{3e} /FU	4,23E-03	9,46E-05	3,15E-04	4,64E-03	8,76E-06	6,89E-06	ND	ND	ND	ND	ND	1,46E-02	ND	0,00E+00	9,14E-07	1,25E-05	8,31E-06	-2,61E-04
POCP ("smog")	kg C ₂ H ₄ e/FU	1,13E-03	3,93E-05	5,73E-05	1,23E-03	3,20E-06	1,69E-06	ND	ND	ND	ND	ND	5,65E-03	ND	0,00E+00	3,37E-07	3,22E-06	1,63E-06	-2,48E-04
ADP-elements	kg Sbe/FU	1,14E-04	2,16E-07	3,01E-06	1,17E-04	3,75E-08	1,26E-08	ND	ND	ND	ND	ND	1,11E-03	ND	0,00E+00	4,72E-09	1,61E-07	5,79E-09	-2,45E-05
ADP-fossil	MJ/FU	3,35E+01	9,67E-01	1,45E+00	3,59E+01	1,98E-01	5,15E-02	ND	ND	ND	ND	ND	8,01E+01	ND	0,00E+00	2,04E-02	6,47E-02	3,06E-02	-3,61E+00

ADDITIONAL INDICATOR – GWP-GHG

Impact category	Unit	A1	A2	A3	A1-A3	A4	A5	B1	B2	B3	B4	B5	B6	B7	C1	C2	C3	C4	D
GWP-GHG ⁹⁾	kg CO ₂ e/FU	2,75E+00	7,32E-02	1,30E-01	2,95E+00	1,38E-02	5,08E-03	ND	ND	ND	ND	ND	1,15E+01	ND	0,00E+00	1,47E-03	1,55E-01	7,92E-02	-3,88E-01

9) This indicator includes all greenhouse gases excluding biogenic carbon dioxide uptake and emissions and biogenic carbon stored in the product. In addition, the characterisation factors for the flows - CH₄ fossil, CH₄ biogenic and Dinitrogen monoxide - were updated. This indicator is identical to the GWP-total of EN 15804:2012+A2:2019 except that the characterization factor for biogenic CO₂ is set to zero.

SCENARIO DOCUMENTATION DATA SOURCES

Manufacturing energy scenario documentation – A3 (Energy data source)

1. Energy supply, electricity transformation and distribution, distribution low voltage, Electricity, low voltage, residual mix, Sweden, ecoinvent 3.10.1, 0.0648 kgCO_{2e}/kWh

Transport scenario documentation - A4

1. Transport, freight, lorry >32 metric ton, EURO5, 372.0 km

Installation scenario documentation - A5 (Waste materials data source)

1. Corrugated board box production, 0.92 kg

Use stages scenario documentation - B6-B7 (Energy data source)

1. Energy supply, electricity transformation and distribution, distribution low voltage, Market for electricity, low voltage, Sweden, 3100.0 kWh

TRANSPORT SCENARIO DOCUMENTATION - A4

Scenario parameter	Value
Capacity utilization (including empty return) %	50 %
Bulk density of transported products / kg/m ³	1,30E+03
Volume capacity utilization factor (factor: =1 or <1 or ≥1 for compressed or nested packaged products)	1

INSTALLATION SCENARIO DOCUMENTATION - A5

Scenario parameter	Value
Ancillary materials for installation (specified by material) / kg or other units as appropriate	0
Water use / m ³	0
Other resource use / kg	0
Direct emissions to ambient air, soil and water / kg	0

USE STAGES SCENARIO DOCUMENTATION - B6-B7 USE OF ENERGY AND WATER

Scenario information	Value
Ancillary materials specified by material / kg or units as appropriate	Not applicable
Net fresh water consumption / m ³	0
Power output of equipment / kW	31
Characteristic performance, e.g., energy efficiency, emissions, variation of performance with capacity utilization, etc. / Units as appropriate	-
Further assumptions for scenario development, e.g., frequency and period of use, number of occupants / Units as appropriate	This is a product that is sourced from Asia, but assembled in Vimmerby, Sweden. The product is most often used in several application areas, with a majority in offices and schools. An annual operating of 2500 hours has been assumed based on the distribution of the application areas and in accordance with the European standard EN 15193 -1. The reference service life is assumed to be 40 years.

END OF LIFE SCENARIO DOCUMENTATION

Scenario information	Value
Collection process – kg collected separately	2,990
Collection process – kg collected with mixed construction waste	0
Recovery process – kg for re-use	0
Recovery process – kg for recycling	1,10E+00
Recovery process – kg for energy recovery	0
Disposal (total) – kg for final deposition	1,08E+00
Scenario assumptions e.g. transportation	Lorry, 16-32 metric ton, EURO5; 150 km

THIRD-PARTY VERIFICATION STATEMENT

EPD Hub declares that this EPD is verified in accordance with ISO 14025 by an independent, third-party verifier. The project report on the Life Cycle Assessment and the report(s) on features of environmental relevance are filed at EPD Hub. EPD Hub PCR and ECO Platform verification checklist are used.

EPD Hub is not able to identify any unjustified deviations from the PCR and EN 15802+A2 in the Environmental Product Declaration and its project report.

EPD Hub maintains its independence as a third-party body; it was not involved in the execution of the LCA or in the development of the declaration and has no conflicts of interest regarding this verification.

The company-specific data and upstream and downstream data have been examined as regards plausibility and consistency. The publisher is responsible for ensuring the factual integrity and legal compliance of this declaration.



Program assistant: Xinyuan Zhang



The software used in creation of this LCA and EPD is verified by EPD Hub to conform to the procedural and methodological requirements outlined in ISO 14025:2010, ISO 14040/14044, EN 15804+A2, and EPD Hub Core Product Category Rules and General Program Instructions.

[Verified tools](#)

Tool verifier: Hai Ha Nguyen

Tool verification validity: 28 March 2025 - 27 March 2028